An Introduction to Weather Risk Management







- We can't control the weather, but we will be able to control financial outcomes
 - A new risk management product
 - Supported by weather data tools and analytics
 - All roads lead to better financial results
- NOT a substitute for your operational expertise

What We Know About Weather





Current Evidence

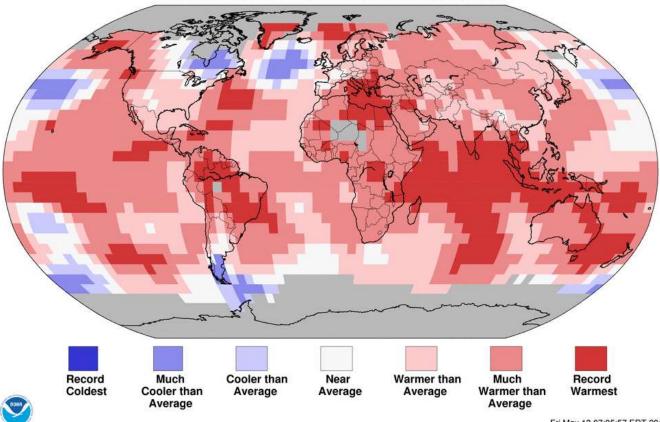


| RANK: 1880–2016 | MONTH + YEAR | ANOMALY °C | ANOMALY °F |
|--------------------|----------------|------------|------------|
| 1 | March 2016 | 1.23 | 2.21 |
| 2 | February 2016 | 1.19 | 2.15 |
| 3 | December 2015 | 1.12 | 2.02 |
| 4 | April 2016 | 1.10 | 1.99 |
| 5 | January 2016 | 1.03 | 1.86 |
| 6 | October 2015 | 0.99 | 1.78 |
| 7 | November 2015 | 0.97 | 1.74 |
| 8 | September 2015 | 0.92 | 1.66 |
| 9 | March 2015 | 0.90 | 1.61 |
| 10 (tie) | June 2015 | 0.88 | 1.58 |
| 10 (tie) | February 2015 | 0.88 | 1.58 |
| 10 (tie) | January 2007 | 0.88 | 1.58 |
| 13 | August 2015 | 0.87 | 1.57 |
| 14 | February 1998 | 0.86 | 1.55 |
| 15 | May 2015 | 0.85 | 1.54 |

Land & Ocean Temperature Percentiles Apr 2016

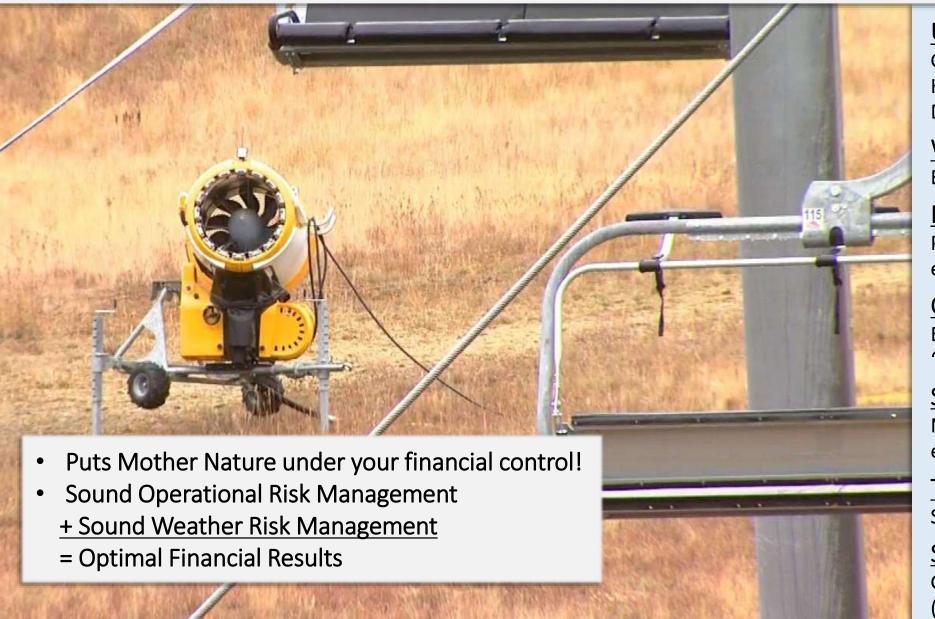
NOAA's National Centers for Environmental Information

Data Source: GHCN-M version 3.3.0 & ERSST version 4.0.0



Weather Risk Management Value Proposition





Utility

Guarantee minimum number of Heating Degree Days, Cooling Degree Days

Wind Farm

Ensure adequate wind speeds

Farmer

Protect adequate rainfall inches or events

Construction Company

Enough 'working days' or too many 'idle days'

Snow Removal Company

Minimum number of snow removal events or inches of snowfall

Theme Park

Sufficient 'warm days' and or 'dry days'

Solar Farm

Guarantee adequate insolation (sunlight) hours and intensity

Who Manages Weather Risk?





What is a Weather Risk Management Product?





A Data-Driven Solution



Simplicity

- 'Single-peril' format
- Multi-year, seasonal, monthly, down to several days

<u>Transparency</u>

 Daily marks-to-market, status reports allow for seamless integration into operational results

Objectivity

- Independent 3rd party sources National Weather Service, Environment Canada
- Data doesn't care, just is
- No adjustment, no claims process
- Pays purely on the chosen parameters and the data that is recorded at the index component sites



History of the Weather Markets



First Market Transaction

3 transactions involving Willis, Koch Industries and Enron marked the beginning of a new way of managing weather risk

1997

Source: WRMA

CME Expands Cities, Products, goes Global

- 5 additional cities
- Seasonal strips
- Cumulative Average Temperature
- 6 European locations

Source: CME Group

Australia

Temperature-based contracts join

Source: CME Group

2008

Uh-oh!

CME shrinks temperature cities to 8 in the U.S., 2 in Europe, and snowfall and rainfall contracts disappear

Source: CME Group

2016

1999

CME Launches Weather Derivatives Exchange

Chicago Mercantile Exchange launches temperature-based product slate to include 10 cities trading monthly HDD and CDD futures and options

Source: CME Group

2005

First Snowfall Contract

- CME launches first snowfall contract
- 6 Canadian HDD, CDD, CAT locations

Source: CME Group

2011

Rainfall

CME contracts for rainfall now traded in a number of US cities

Source: CME Group

OTC Migration – The Customization Advantage





Flexibility is Key



Temperature

- Excess Heat or Cold
- Insufficient Heat or Cold
- Number of Temperature Events

Precipitation

- Drought
- Excess Rainfall
- Highest Periodic Rainfall
- Number of Precipitation Events

Proprietary

- Dual-Trigger
- Heat Index, Wind Chill
- Snow
- Ice
- Wind
- River Height
- Streamflow
- Hurricane
- Weather-Contingent Gas
- Weather-Contingent Power



Case Study

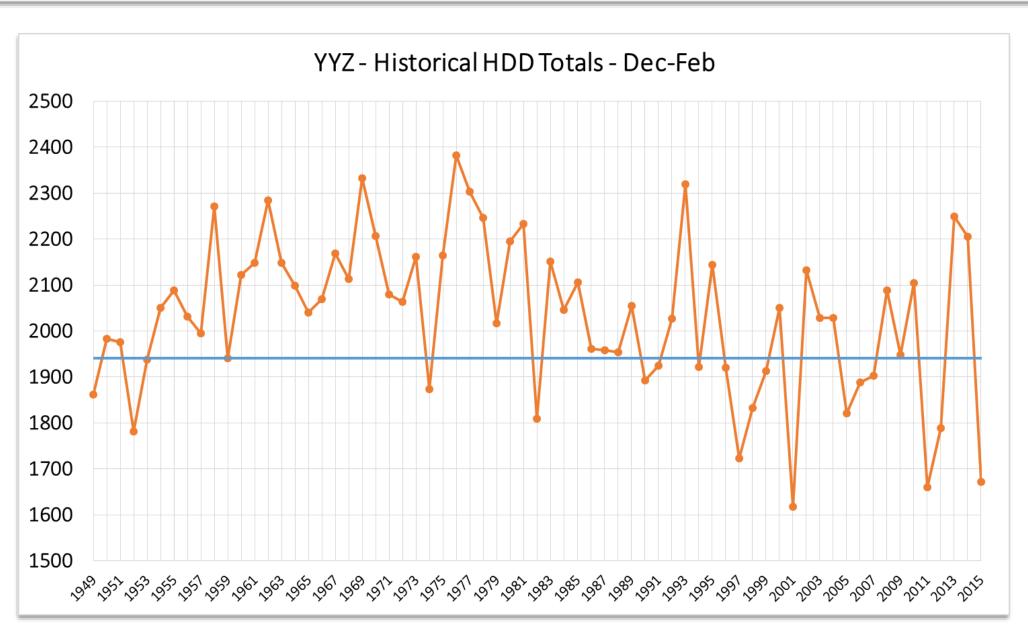


- Participant identifies weather concerns
- Defines coverage period
- Determines contract size
- Builds weather indices using landbased, radar weather data points
- Data is accumulated throughout the pre-specified coverage period
- If recorded data for index components meets event criteria, contract pays regardless of the underlying loss
- Participant effectively mitigates weather risk using weather hedges in the context of its operations

A Canadian energy utility serving the greater Toronto metro is concerned about a warm winter reducing power consumption and resulting revenues. Over the last 10 years, revenues during 'normal' winters have averaged \$20M, but were as low as \$10M during the warmest winter, and as high as \$30M during the coldest winter. The December – February time period is the most critical. The utility wants to ensure total HDD's are no more than 1°C below normal.

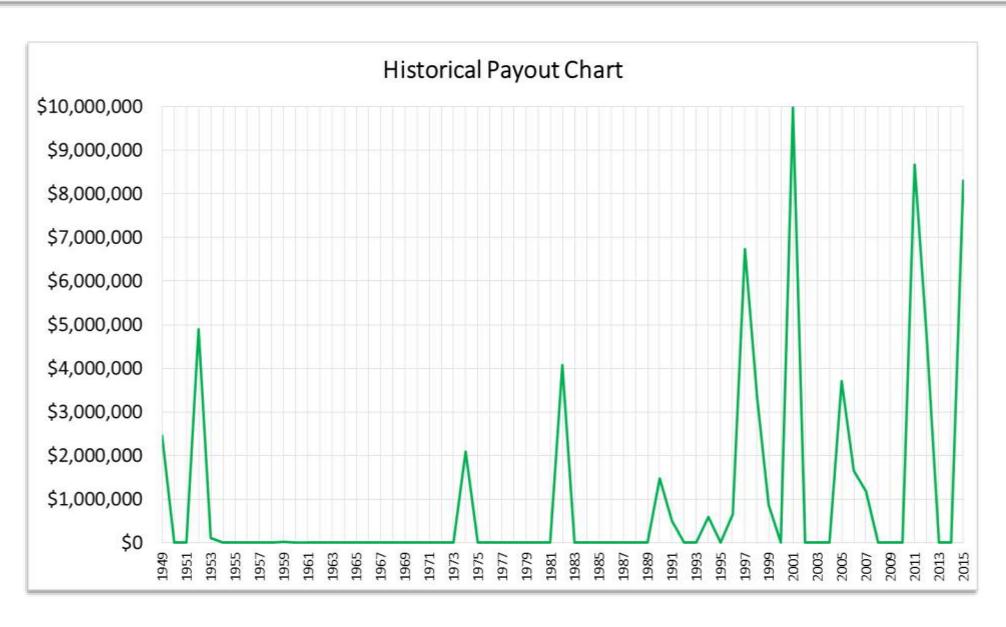
Historical Snapshot





Historical Payout Chart





Other Applications



Temperature

- ■Too many heat waves unmanageable price spikes
- <u>■ Warm winter</u> lower revenues, lower prices
- Cool Summer lower revenues, lower prices
- Cool periods following hot spells backup generation expense

Precipitation

Excess rainfall – reduction in irrigation power demand

Proprietary

- lce hours lower revenues, capital expense
- ■Weather-Contingent Gas weather-price elements
- ■Weather-Contingent Power weather-price elements



"Everybody talks about the weather, but nobody does anything about it." -Charles Dudley Warner

Well Now You Can!